

**Total of all A&G Exclusions in Formula Input Format ("Shareholder + Other" and Incentive Compensation)**

The following matrix presents the exclusions to be entered into the Schedule 20 exclusions matrix and associated notes.

Presented in same format as Schedule 20.

See "Shareholder and Other" and "Incentives" worksheets for contributions to these exclusions.

Note 1: Itemization of exclusions			Col 1	Col 2	Col 3	Col 4
		Total	Shareholder			
		Amount Excluded	Exclusions	Franchise		
Line	Acct.	(Sum of C1 to C4)	or Other	Requirements	NOIC	PBOPs
			Adjustments			
24	920	\$217,293,742	-\$3,198,767		\$220,492,509	
25	921	-\$141,124	-\$141,124		\$0	
26	922	-\$110,782,559	-\$3,368,817		-\$107,413,742	
27	923	\$381,128	\$381,128		\$0	
28	924	-\$5,079,298	-\$5,079,298		\$0	
29	925	\$129,639,294	\$129,639,294		\$0	
30	926	\$6,117,382	\$6,117,382		\$0	\$0
31	927	NA	NA	NA	NA	NA
32	928	\$12,248,677	\$12,248,677		\$0	
33	929	\$0	\$0		\$0	
34	930.1	\$0	\$0		\$0	
35	930.2	\$54,893,633	\$54,893,633		\$0	
36	931	\$0	\$0		\$0	
37	935	\$529,219	\$529,219		\$0	

### Source of Yellow-shaded Inputs

Sum of "Shareholder and Other" and Incentives sheets

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Sum of "Shareholder and Other" and Incentives sheets

Sum of "Shareholder and Other" and Incentives sheets

Not applicable, not yellow shaded

Sum of "Shareholder and Other" and Incentives sheets

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### Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

		<u>Amount</u>	<u>Source</u>
<b>a</b>	Accrued NOIC Amount:	\$214,827,485	SCE Records
<b>b</b>	Actual A&G NOIC payout:	-\$5,665,024	Note 2, d
<b>c</b>	Adjustment:	\$220,492,509	

### Source of Yellow-shaded Inputs

Incentives Worksheet, Section 1

	<u>Department</u>	<u>Amount</u>	<u>Source</u>
d	A&G	-\$5,665,024	SCE Records and Workpapers
e	Other	-\$2,184,762	SCE Records and Workpapers
f	TDBU	-\$8,218,955	SCE Records and Workpapers
g	Total:	-\$16,068,741	Sum of d to f

### Source of Yellow-shaded Inputs

Incentives Worksheet, Section 2

Incentives Worksheet, Section 2

Incentives Worksheet, Section 2

### Note 3: PBOPs Exclusion Calculation

		<u>Amount</u>	<u>Note:</u>
<b>a</b>	Current Authorized PBOPs expense amount:	\$0	See instruction #4
<b>b</b>	Prior Year Authorized PBOPs Expense Amount:	\$0	Authorized PBOPs Expense Amount during Prior Year
<b>c</b>	Prior Year FF1 PBOPs expense:	\$0	SCE Records
<b>d</b>	PBOPs Expense Exclusion:	\$0	c - b

### Source of Yellow-shaded Inputs

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Authorized PBOPs Expense Amount during Prior Year

## SCE Records

A&G "Shareholder or Other Exclusions" workpapers

1) Shareholder Exclusions for A&G Accounts 920-935:

Line	Account	Shareholder	
		Exclusion	Notes:
1a	920	\$1,546,204	See ShareholderExclusions tab for detail
1b	921	\$213,699	See ShareholderExclusions tab for detail
1c	923	-\$3,126	See ShareholderExclusions tab for detail
1d	925	\$149,368,803	See ShareholderExclusions tab for detail
1e	926	\$721,073	See ShareholderExclusions tab for detail
1f	928	\$1,628	See ShareholderExclusions tab for detail
1g	930.2	<u>\$32,945,017</u>	See ShareholderExclusions tab for detail
Total Shareholder:		\$184,793,299	

2) Other Exclusions for A&G Accounts 920-935:

The following additional items have been determined to be not appropriate for inclusion in transmission rates, and therefore have been excluded as "Other Exclusions" in Note 1 to Schedule 20, Column 1.

Line	Account	Other	
		Exclusions	Item
2a	920	\$448,293	Generation, Hydro, Nuclear, Solar, and SSID 100% CPUC costs
2b	920	\$310,562	Affiliate Charges
2c	920	\$8,857,871	Customer Service Re-Platform Memo Account (CSRPMA)
2d	920	\$174,642	California Consumer Privacy Act Memo Account (CCPAMA)
2e	920	\$218,082	Cybersecurity Gap Analysis Workplan Cost Memo Account (CGAWCMA)
2f	920	\$302,670	ICE 2.0 Calculator Development Memo Account (ICE2MA)
2g	921	-\$354,823	SSID 100% CPUC costs
2h	923	\$384,253	High Distributed Energy Resources Consulting Funds Balancing Acct.(HiDERCFBA)
2i	924	-\$5,079,298	Nuclear Decommissioning Adjustment Mechanism (NDAM)
2j	925	\$179,178	Nuclear General Functions and SONGS Settlement Costs
2k	925	\$158,250,000	2024 Wildfire Reserve subject to cash treatment
2l	925	-\$187,286,502	Post 2018 Wildfire Events expenses subject to cash treatment
2m	925	\$9,127,815	Risk Management Balancing Account (RMBA)
2n	926	\$4,308,026	Generation, Nuclear and Hydro 100% CPUC costs
2o	928	\$6,479,160	Energy Resource Recovery Account (ERRA)
2p	928	\$3,596,645	Public Purpose Programs Adjustment Mechanism (PPPAM)
2q	928	\$119,468	Litigation Cost Tracking Account (LCTA)
2r	928	\$383,976	Avoided Cost Calculator Memo Account (ACCMA)
2s	928	\$1,667,801	Integrated Resource Planning Costs Memo Account (IRPCMA)
2t	930.2	-\$1,108,003	Accounting Suspense
2u	930.2	\$2,514,174	Provision for Doubtful Accounts - Non-Shareholder Related
2v	930.2	\$5,508,685	Electric Program Investment Charge balancing acct. (EPICBA)
2w	930.2	\$14,950,604	Nuclear - PV
2x	930.2	\$83,155	Distributed Resources Plan Memo Account (DRPMA)
2y	935	-\$291	Demand Response
2z	935	<u>\$529,510</u>	SSID 100% CPUC costs
Total Other:		\$24,565,655	

3) Order 668 Amount Transferred from O&M Accounts 569.

This amount of costs is transferred from O&M accounts 569.100, 569.200, and 569.300:

Transfer to A&G account 920:     \$49,078,477

4) Total "Shareholder and Other" Input Exclusions for Column 1, Lines 24-37 of Schedule 20  
(In Formula Input Format)

Col 1			
Shareholder or Other			
Line #	Acct.	Exclusions	Calculation
24	920	-\$37,220,152	Line 1a + (2a to 2f) - 3
25	921	-\$141,124	Line 1b + 2g
26	922		
27	923	\$381,128	Line 1c + 2h
28	924	-\$5,079,298	Line 2i
29	925	\$129,639,294	Line 1d + (2j to 2m)
30	926	\$5,029,099	Line 1e + 2n
31	927		
32	928	\$12,248,677	Line 1f + (2o to 2s)
33	929		
34	930.1		
35	930.2	\$54,893,633	Line 1g + (2t to 2x)
36	931		
37	935	\$529,219	Line 2y to 2z
Total All "Shareholder or Other":		\$160,280,477	

A&G Incentive Compensation Adjustments Calculations

A) A&G Non-Officer Incentive Compensation (NOIC) Adjustments

(NOIC includes Short-Term Incentive Plan, Augmented Bonus, and Non-Officer Executive Incentive Compensation, as well as any plans which replace these).

1) Calculation of capitalized portion of NOIC costs in Account 920:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>	
1	Accrued NOIC	\$214,827,485	Included in Account 920	
2	Capitalization rate	50.0%	CPUC GRC Decision for Test Year	2021
3	Capitalized NOIC	\$107,413,742	L1 * L2	

2) Calculation of NOIC Payouts:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>
1	Actual NOIC Payout	\$218,109,044	Section 2, L7
2	Authorized NOIC Payout	\$91,345,001	Incentv Comp, Line 1, Col. D
3	NOIC Payout To Be Recovered	\$91,345,001	Lesser of Line 1 or Line 2

	<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>NOIC Payout To Be Recovered</u>	<u>Allocated Capitalized NOIC</u>	<u>Non-Capitalized NOIC</u>
		A	B = Col A / L7	C = Section 2, L3 * B	D = Section 1, L3 * B	E = C - D
4	A&G	\$76,894,203	35%	\$32,203,621	\$37,868,646	-\$5,665,024
5	Other	\$29,654,864	14%	\$12,419,584	\$14,604,346	-\$2,184,762
6	<u>Trans. And Dist. Business Unit</u>	<u>\$111,559,977</u>	<u>51%</u>	<u>\$46,721,796</u>	<u>\$54,940,751</u>	-\$8,218,955
7	Totals	\$218,109,044	100%	\$91,345,001	\$107,413,742	-\$16,068,741

Instruction for Lines 4-6, Column A: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

Actual non-capitalized NOIC Payouts

(In Formula Input Format for input to Schedule 20, Note 2)

	<u>Department</u>	<u>Amount</u>	<u>Source</u>
d	A&G	-\$5,665,024	Line 4, column E above
e	Other	-\$2,184,762	Line 5, column E above
f	Trans. And Dist. Business Unit	-\$8,218,955	Line 6, column E above
	Total:	-\$16,068,741	

B) A&G Officer Executive Incentive Compensation (OEIC) Adjustments

3) Calculation of capitalized portion of OEIC costs in Account 920:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>	
1	Accrued OEIC	\$4,561,068	Included in Account 920.	
2	Capitalization rate	50.0%	CPUC GRC Decision for test year:	2021
3	Capitalized OEIC	\$2,280,534	L1 * L2	

4) Calculation of OEIC Payouts:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>
1	Actual OEIC Payout	\$4,401,956	Section 4, L4
2	Authorized OEIC Payout	\$17,372,267	Incentive Caps, Line 2, Col. D
3	OEIC Payout To Be Recovered	\$4,401,956	Lesser of Line 1 or Line 2

	<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>OEIC Payout To Be Recovered</u>	<u>Allocated Capitalized OEIC</u>	<u>Non-Capitalized OEIC</u>
		A	B	C = Section 4, L3 * B	D = Section 3, L3 * B	E = C - D
4	A&G	\$4,401,956	100%	\$4,401,956	\$2,280,534	\$2,121,422

Instruction for Line 4: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

5) Calculation of capitalized portion of SERP costs in Account 926:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>	
1	Accrued SERP	\$9,680,288	Included in Account 926.	
1a	Accrued SERP subject to capitalization	\$2,176,566	Included in Account 926.	
2	Capitalization rate	50.0%	CPUC GRC Decision for test year:	2021
3	Capitalized SERP	\$1,088,283	L1a * L2	
4	Actual SERP Payout	\$9,680,288	Section 5, L1	
5	Authorized SERP	\$12,101,720	Incentive Caps, Line 3, Col. D	
6	SERP Payout To Be Recovered	\$9,680,288	Lesser of Line 1 or Line 2	

	<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>SERP Payout To Be Recovered</u>	<u>Allocated Capitalized SERP</u>	<u>Non-Capitalized SERP</u>
		A	B	C = Section 5, L6 * B	D = Section 5, L3 * B	E = D - C
7	A&G	\$9,680,288	100%	\$9,680,288	\$1,088,283	\$8,592,005

C) A&G Long Term Incentive Compensation (LTI) Adjustments

6)

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>
1	Accrued LTI Payout	\$31,581,739	Included in Account 920.
2	Authorized LTI Payout	\$0	Exclude 100%.
3	LTI Payout To Be Recovered	\$0	Lesser of Line 1 or Line 2

Note: LTI is not capitalized.

D) A&G Summary of Incentive Compensation Adjustment Calculations

7) Adjustments to Account 920:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source</u>
1	Deduct Accrued OEIC	\$4,561,068	Section 3, L1 Section 4, L4, Col E
2	Add Non-Capitalized OEIC	-\$2,121,422	
3	Deduct Accrued LTI	\$31,581,739	Section 6, L1
4	Total	\$34,021,385	

8) Adjustments to Account 922:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source</u>
1	Deduct Capitalized NOIC	\$107,413,742	Section 1, L3
2	Deduct Capitalized OEIC	\$2,280,534	Section 3, L3
3	Deduct Capitalized SERP	\$1,088,283	Section 5, L3
4	Total	\$110,782,559	

9) Adjustments to Account 926:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source</u>
1	Add Non-Capitalized SERP	-\$8,592,005	Section 5, L4, Col C - Section 5, L4, Col D
2	Exclude Accrued SERP	\$9,680,288	Section 5, L1
3	Total	\$1,088,283	

E) Total All A&G Incentive Compensation Adjustments

10) Total Incentive Compensation Input Adjustments for Columns 1 and 3, Lines 24-37 of Schedule 20  
(In Formula Input Format)

<u>Line</u>	<u>Acct.</u>	<u>Col 1 Shareholder Exclusions or Other Adjustments</u>	<u>Source</u>	<u>Col 3 NOIC</u>	<u>Source</u>
24	920	\$34,021,385	Sec. 7, L4	\$0	Not an input in formula
25	921				
26	922	-\$3,368,817	Sec. 8, L2 and L3 (enter neg)	-\$107,413,742	Sec. 1, L3 (enter negative)
27	923				
28	924				
29	925				
30	926	\$1,088,283	Sec. 9, L3		
31	927		Not an input in formula		Not an input in formula
32	928				
33	929				
34	930.1				
35	930.2				
36	931				
37	935				

Incentive Compensation Caps						
Column	A	B	C	D = A * (1+B) ^ C		E
	Incentive Type	Caps per GRC for 2018	Escalation Factor	Years of Escalation	Escalated Cap for Prior Year	Actual \$ Paid in Prior Year
<b><u>Line</u></b>						
1	NOIC	\$76,500,000	3%	6	\$91,345,001	\$211,232,055
2	OEIC	\$14,549,000	3%	6	\$17,372,267	\$4,268,638
3	SERP	\$10,135,000	3%	6	\$12,101,720	\$9,680,288

**Shareholder Exclusions in June 15, 2025 Draft Annual Update**

Schedule 20, Lines 24-37, Column 1 for the following accounts:

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
920	\$132,655	LAM Shareholder Licensing Activities-Eastern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$845,046	LAM Shareholder Licensing Activities-Metro	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$214,952	LAM Shareholder Licensing Activities-Northern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$275,275	LAM Shareholder Licensing Activities-Southern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$16,599	Shareholder Licensing and Land Services	Includes costs incurred by Real Properties for shareholder funded activities.
920	\$59,522	AB560 Shareholder	Includes labor and other expenses for shareholder funded activities related to AB560.
920	<u>\$2,155</u>	External Engagement Planning Shareholder	Includes expenses for shareholder funded activities related to clean energy.
<b>Total 920:</b>	\$1,546,204		
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
921	\$503	Audit Services	Includes labor and other expenses by Audit Services for shareholder funded activities.
921	\$22,321	LAM Shareholder Licensing Activities-Eastern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$35,774	LAM Shareholder Licensing Activities-Northern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$93,279	LAM Shareholder Licensing Activities-Metro	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$48,232	LAM Shareholder Licensing Activities-Southern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$13,591	Shareholder Licensing and Land Services	Includes costs incurred by Real Properties for shareholder funded activities.
921	\$0	AB560 Shareholder	Includes labor and other expenses for shareholder funded activities related to AB560.
921	\$0	Shareholder PSPS costs	Removes costs associated with Public Safety Power Shutoff (PSPS) program
921	<u>\$0</u>	Shareholder HR Promotional Items	Removes shareholder HR promotional items
<b>Total 921:</b>	\$213,699		
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
923	-\$3,126	EIX Costs	Removes certain EIX costs not recoverable from ratepayers
923	\$0	SONGS Outside Services Costs	Removes costs associated with outside services related to San Onofre Generating Station
923	<u>\$0</u>	Outside Services	Removes shareholder outside services costs
<b>Total 923:</b>	-\$3,126		
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
925	<u>\$149,368,803</u>	Injuries & Damages - Shareholder	Removes shareholder cost related to injuries and damages
<b>Total 925:</b>	\$149,368,803		



<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
926	\$9,993	Fitness Center Expenses	Includes labor and non-labor costs supporting the Company Fitness Center, as well as removes a credit associated with dues paid by members.
926	\$0	Audit Services	Includes labor and other expenses by Audit Services for shareholder funded activities.
926	\$258,238	Service Awards	Includes company expenses related to anniversary awards, service pins, and other costs incurred in connection with employee welfare activities not otherwise included in a specific final cost center.
926	\$61,413	Diamond Club	Company cost to support quarterly meetings for retiree and employees with 25+ years of service.
926	\$10,988	Humanitarian Award Program	Company cost to provide recognition of employees who provided a life saving action.
926	\$380,441	Executive Benefits Adjustment	Removes executive benefit credits not related to Executive Retirement Plan
926	\$0	Miscellaneous	Includes adjusting entries and miscellaneous corrections.
<b>Total 926:</b>	\$721,073		
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
928	\$1,628	SONGS Outside Services Costs	Removes costs associated with outside services related to San Onofre Generating Station
<b>Total 928:</b>	\$1,628		
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
930.2	\$31,022,310	Miscellaneous General Expenses - Shareholder	Removes miscellaneous general function shareholder related expenses
930.2	\$1,922,708	Miscellaneous General Expenses - Shareholder	Removes miscellaneous Public Affairs and Reg Affairs Corporate Shareholder Dues and Memberships
<b>Total 930.2:</b>	\$32,945,017		
<b>Total All</b>	\$184,793,299		

If there are multiple items in an account, add sub lines for each excluded item

FERC Form 1 Pg. 335 Line #	Description	FERC Form 1 Amount	Included	Excluded	Formula References
1	Industry Association Dues	\$2,204,261	\$281,553	\$1,922,708	Sch. 20, Line 35
2	Nuclear Power Research Expenses	\$0	\$0	\$0	
3	Other Experimental and General Research Expenses	\$8,116,925	\$2,525,085	\$5,591,840	Sch. 20, Line 35
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	\$625,890	\$625,890	\$0	
5	Other Expn >=\$5,000 show purpose, receipt, amount. Group if < \$5,000	\$0			
6	Credit Line Fees / Bank Charges	\$6,831,892	\$6,831,892	\$0	
7	Directors' Fees	\$3,915,254	\$3,915,254	\$0	
8	SEC Reports	\$495,650	\$495,650	\$0	
9	Planning and Development of Computer Systems	\$2,969,010	\$2,969,010	\$0	
10	Provision for Doubtful Accounts - Non-Energy Billings	\$2,514,174	\$0	\$2,514,174	Sch. 20, Line 35
11	Vendor Discounts	\$0	\$0	\$0	
12	Accounting Suspense	-\$1,108,003	\$0	-\$1,108,003	Sch. 20, Line 35
13	Miscellaneous	\$2,323,355	\$65,972	\$2,257,383	Sch. 20, Line 35
14	Nuclear Decommissioning Disallowance	\$28,764,927	\$0	\$28,764,927	Sch. 20, Line 35
15	Administrative and General by Other	\$13,845,869	-\$1,104,735	\$14,950,604	Sch. 20, Line 35
46	Total	\$71,499,204	\$16,605,571	\$54,893,633	

**Wildfire Events Subject to Cash Treatment Pursuant to ER19-1553 Settlement**

**Summary of Aggregate Reserve Entries in FERC Account 925**

<b>Year</b>	<b>Amount</b>
2019	\$16,485,000
2020	\$25,225,000
2021	\$6,775,000
2022	\$171,018,157
2023	\$34,842,549
2024	\$158,250,000
2025	
2026	
2027	
2028	

**Summary of Aggregate Cash Payments and Insurance Reimbursements**

<b>Year</b>	<b>Cash Payments Made and Collected In Rates</b>	<b>Insurance Reimbursements</b>	<b>Net</b>
2019	\$0.00	\$0.00	\$0.00
2020	\$0.00	\$0.00	\$0.00
2021	\$0.00	\$0.00	\$0.00
2022	\$13,584,500	\$3,916,343	\$9,668,157
2023	\$190,092,811	\$157,440,262	\$32,652,549
2024	\$361,415,558	\$174,129,055	\$187,286,502
2025			
2026			
2027			
2028			